

## Mark\* V to Mark VIe Migration

# fact sheet

You can now add significant new performance enhancements to your Mark V gas turbine control. GE Energy offers an upgrade package with many new features and algorithms for new turbine functions such as advanced dry low NO<sub>x</sub> systems and operational flexibility (OpFlex) enhancements. The upgrade includes a complete modernization of operator stations and networks to current technology.

### New Technology

Your existing 196 processors are replaced with modern Mark VIe compatible processors with substantially more compute power. These boards include redundant 100 MB Ethernet® ports to replace your existing ARCNET® communications both within the Mark V for I/O networks and for external communications. Your operator stations will communicate directly with the upgraded, redundant controllers <R> <S> <T> and not through the Mark V <C> module, thereby eliminating a single point failure along with the need for a backup display on the door.

Your new network provides high-speed peer-to-peer communications between Mark Vs and the ability to add redundant networks without the need for a Mark V gateway module <D> in the control. For sites with EX2000 generator excitation systems, an ARCNET-to-Ethernet gateway can be provided, or the control section of the exciter can be upgraded with a new Digital Front End (DFE) that uses the same software configuration and diagnostics tool, ToolboxST\*, and networks as the upgraded Mark V.

### Operator and Maintenance Software

Existing operator and maintenance stations are replaced with our current Proficy® HMI/SCADA CIMPLICTY® graphics system with vastly improved graphics, screen navigation, alarm/event management, and trending tools. If you have one of the original <l> stations, this also gives you a Windows™ operating system with modern client/server networking capability. We still support your existing Modbus® and TCP-IP GSM links to plant controls and complement these with OPC, and HMI Client-to-PI server interface.

Your existing application software is converted to a modern 32-bit floating-point data format with automation tools to ensure a seamless and accurate conversion. This new software environment is part of the ToolboxST software suite with major enhancements over your current tools, including: drag-and-drop type editors, math blocks, macros, trending with video type forward-reverse-freeze capability, watch windows, code-compare tools, etc. Also, you will be able to download changes on-line without rebooting the new controllers.



## I/O Interface

What about all the field wiring and turbine devices? No change. We replace the brains of the system and give it new, modern technology while leaving the I/O interface alone. This minimizes installation time and upgrade cost.

Of course, you wind up with today's I/O capability to add and distribute Mark VIe I/O blocks, local or remote, and communicate 100 MB Ethernet via category 5 or fiber cable. These include many more I/O types than are currently available in your Mark V control system. A variety of I/O busses are also available such as HART® and PROFIBUS-DP.

## Value

A Mark V upgrade brings you up-to-date with today's technology with no impact on site wiring or turbine devices. Resultant benefits include:

- Increased compute power and I/O capacity for new features to improve turbine performance and reliability
- Modern, high-speed networks at all levels with Ethernet client/server capability
- Many new I/O types to choose from and distribute in any configuration
- Elimination of single-point communication failures within the control and options for cost-effective network redundancy between controls and HMIs
- Ease of operation with improved graphics, alarm/event management, trending, etc.
- More efficient maintenance with one, modern software tool for configuration of networks, processors, and I/O boards, along with editors, block libraries, and diagnostics
- Minimum down time with only a three-day (or less) outage due to retention of existing field terminations and turbine devices
- Compatible with current programs for compliance with cybersecurity standards, maintenance programs, and remote monitoring & diagnostics

Above all, a Mark V upgrade gives you a clear path for future enhancements and life cycle support.

GE Energy  
Control Solutions  
3800 North Wilson Avenue  
Loveland, CO 80538

[energy.controlsolutions@ge.com](mailto:energy.controlsolutions@ge.com)  
<http://www.ge-energy.com/oc>  
800-835-5182 / +1 970-461-5201

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