

505H Hydro Governor Product Description

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The 505H is a governor for Francis and Kaplan turbines with one and two actuators respectively. It combines proven GE Energy hydro software and application knowledge with the proven 505 control platform. This compact governor provides reliable control of the most important part of the system and can be supplied with a variety of complimentary hydro control, protection, and monitoring products for the turbine, generator, and the entire plant.



505H Control Panel



Modbus is a registered trademark of Schneider Automation.

Overview

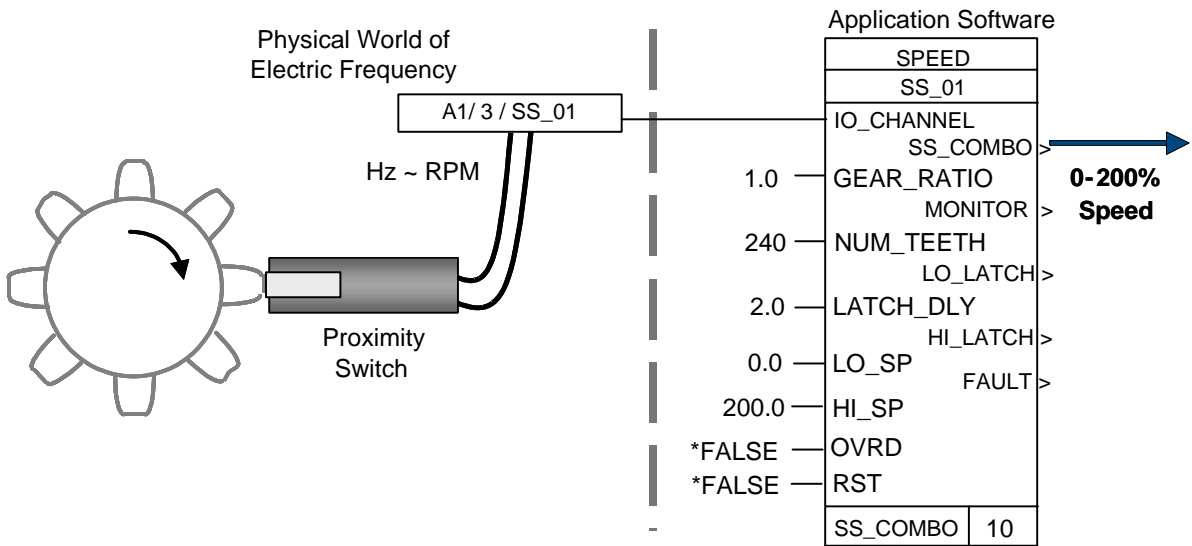
A compact 505H control panel contains all of the inputs and outputs for the governor and a field configurable menu of options. The operator control panel (OCP) is located on the front and consists of a two-line LED display with 24 characters per line. Operator instructions are provided and turbine parameters are shown in engineering units. Also, a first-out shutdown message is displayed to expedite troubleshooting and minimize downtime.

30 function keys are conveniently located directly below the display. All unit control functions on the local control panel are also available through hardwired discrete and analog I/O to remote interfaces. Additional interfaces to human machine interfaces (HMIs) are supported with two serial links that can also be used for communicating with plant distributed control systems (DCSs). The links use RS-232, RS-422, and RS-485 connections with ASCII or RTU ModBus® transmission protocol for a wide range of compatibility to remote control and monitoring systems.

A port is provided for interface to a remote computer for offline changes. Changes can be downloaded to the governor when the turbine is stopped, and tuning of setpoints can be made while the unit is running.

Features

- Local/remote control selection and priority
- Auto/manual start modes
- Control:
 - Position with speed droop for gate setpoint
 - Power (KW droop)
 - Pond level (tailrace or forebay)
- Level switches for speed, gate position, gate limit, and power
- Droop/isochronous
- Isochronous load sharing with additional module
- Redundant speed inputs for control and overspeed protection logic
- Wide speed range (20% to 180%)
- Feed forward control
- Remote analog setpoints for speed, gate, level, power, and manual control
- Gate limit
- Creep detection option available with proximity probes
- Selectable brake operation
- Fail-safe shutdown logic and first-out indication (3 individual shutdown inputs)
- Generator breaker logic



Proven Hardware and Software for Francis and Kaplan Turbines

I/O Types

(6) 4-20 mA Analog Inputs (200 Ω)

Gate Position
Blade Position
Select (4) from:
External Speed Setpoint
Forebay Level Signal
Tailbay Level Signal
External Level Setpoint
Power Level Signal
External Power Setpoint
Load Sharing Signal
Gate Setpoint
Net Head Signal
External Manual Gate Setpoint
External Manual Blade Setpoint

(2) Speed Inputs

Proximity probes, mpus, (1-30 V rms), Gen PTs

(16) Discrete Inputs (18-26 V dc)

Emergency Shutdown
External Clear / Reset
Reference Raise
Reference Lower
Select (12) from:
Generator Breaker
Run / Stop (Maintained)
Start (Momentary)
Stop (Momentary)
Start Permissive
Gate Limit Raise
Gate Limit Lower
Creep Input #1
Creep Input #2
Droop Mode Enable
Isochronous Mode Enable
Gate Set Mode Enable
Level Mode Enable
Power Mode Enable
Load Sharing Enable
Manual Control Enable
Contact Input Priority
ModBus Port Priority

(6) 4-20 mA Analog Outputs

Select from:
Unit Speed Readout
Speed Setpoint Readout
Forebay Level Readout
Tailbay Level Readout
Level Setpoint Readout
Power Level Readout
Power Setpoint Readout
Gate Position Readout
Gate Setpoint Readout
Gate Limit Readout
Blade Position Readout

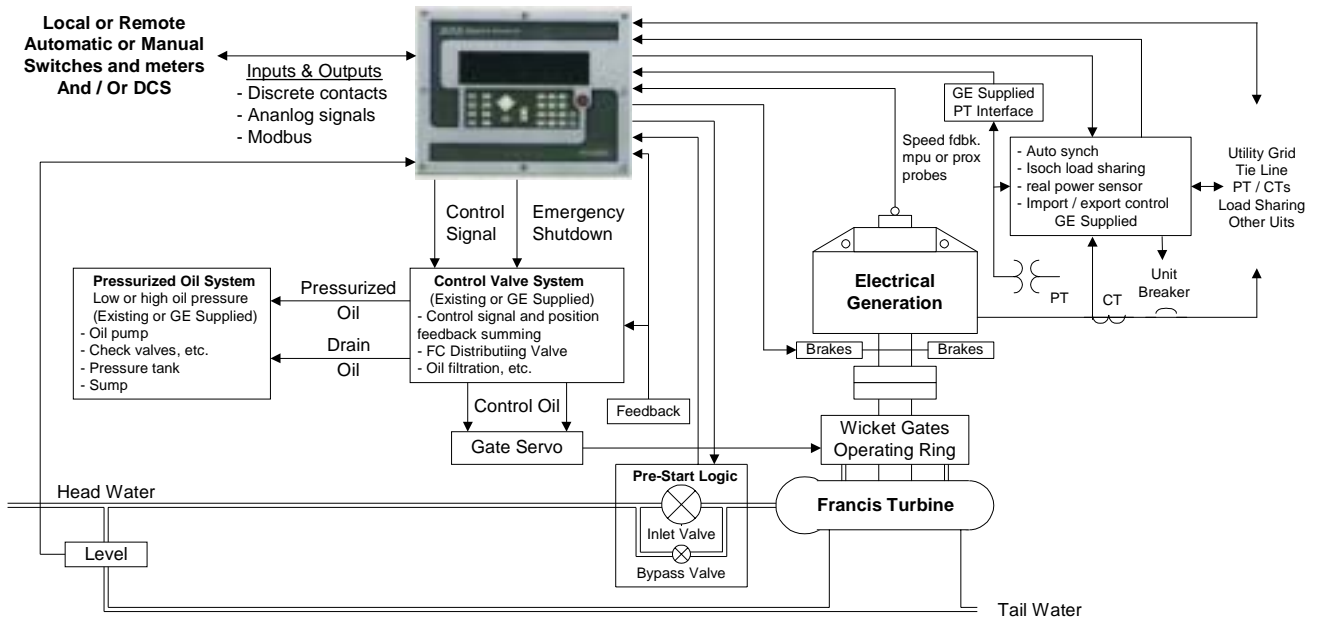
(2) Actuator Outputs

4-20 mA (360 Ω max) or 20-160 mA (45 Ω max)

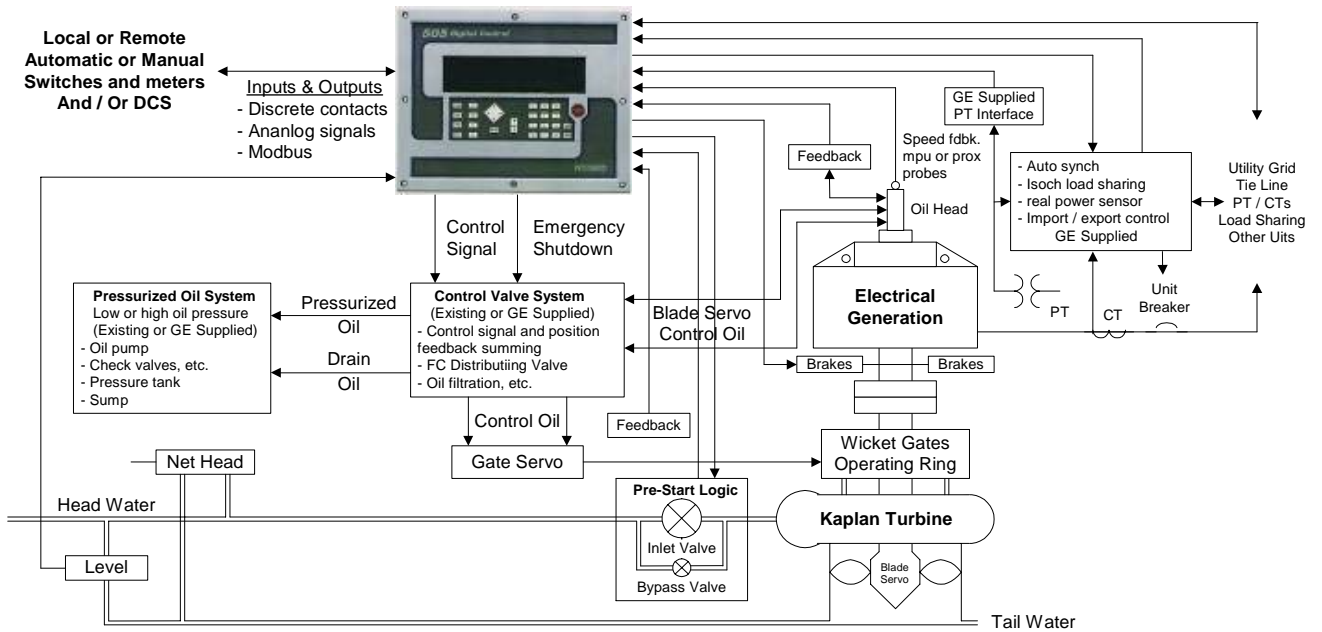
(8) Discrete Outputs (form “C”)

Emergency Shutdown (ESD) norm. energized
Alarm

Select (12) from:
ESD (Normally Energized)
Alarm
Reset
Overspeed Trip
Shutdown Indication
Waiting for Prestart
Synchronizer Enable
Apply Brakes
Creep Indication
Droop Mode in Control
Isochronous Mode in Control
Ate Set Mode in Control
Level Mode in Control
Power Mode ion Control
Load Sharing in Control
Manual Mode in Control
Level Switch for:
Speed
Gate Position
Gate Limit
Power



Typical Francis Turbine Application



Typical Kaplan Turbine Application

Enclosure

The 505H is contained in a flush mount enclosure with dimensions: 14" L x 11" H x 4" D (356 mm L x 279 mm H x 102 mm D). This enclosure is designed for installation within a control room cabinet, and cannot be bulkhead mounted. When the 505H is installed within a NEMA 4 type cabinet, it then meets NEMA 4 ratings. An optional NEMA 4X enclosure is available for bulkhead mounting with the 505H located on the front door. Two removable gland plates are attached to the bottom for field wiring conduit.

All field wiring connects to removable CageClamp type terminal blocks in the back of the 505H. The blocks accept 0.08 - 2.5 mm (27-12 AWG) wire. Two 18 AWG or three 20 AWG wires can be installed in each terminal.

Power Sources

Several power sources are available for the governor including:

- 18-32 V dc (input fuse rating 6.25 A)
- 90-150 V dc (input fuse rating 2.5 A)
- 88-132 V ac, 47-63 Hz (input fuse rating 2.5 A)
- 180-264 V ac, 47-63 Hz (input fuse rating 1.5 A)

Specifications

Certifications	UL, CUL, and CE certified (24 V dc version)
Surge immunity	IEC 801-5
ESD immunity	IEC 801-2
Emissions	EN55011, class A, group 1
Radiated RF immunity	IEC 801-3
Fast transient immunity	IEC 801-4
Conducted RF immunity	IEC 801-6
Operating temperature	-25°C to +65°C (-13° F to +149° F)
Storage temperature	-40°C to +85°C (-40° F to +185° F)
Humidity	Lloyd's type ENV2 test #1
Dry heat	Lloyd's type ENV3
Salt fog	MIL-STD-810, method 509.2 procedure 1
Shock	MIL-STD-810C, figure 516.2-1 procedure 1b
Vibration	Lloyd's type ENV2 Test #1
Operating temperature	-25°C to +65°C (-13° F to +149° F)
Storage temperature	-40°C to +85°C (-40° F to +185° F)



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